Shoal Point Energy Ltd.

CORPORATE PRESENTATION:

Mt. Evans Partnership with Shelby Resources in Kansas



www.shoalpointenergy.com



DISCLAIMER

The presentation contained in this document has been prepared by Shoal Point using its best efforts to realistically and factually present the information contained. However, subjective opinion, dependence upon factors outside Shoal Point's control and outside information sources unavoidably dictate that Shoal Point cannot warrant the information contained to be exhaustive, complete or sufficient. In addition, many factors can affect the Presentation which could significantly alter the results intended by Shoal Point, rendering the Presentation unattainable or substantially altered. Therefore, interested Users should conduct their own assessment and consult with their own professional advisors prior to making any investment decisions.

This Presentation does not constitute a prospectus or public offering for financing, and no guarantees are made or implied with regard to the success of Shoal Point's proposed ventures. There is no guarantee that oil can be produced profitably from our projects, or at all.

The Presentation is being disclosed to User for User's discussion, review, and/or evaluation only. User agrees to hold the Presentation, and all related information and discussions, in strict confidence, except that User may disclose the Presentation to a limited number of advisors and employees of the User to the extent necessary for User to adequately evaluate the Presentation. User warrants that any such persons shall be advised of the confidential nature of the Presentation before gaining access to the same and that no such advisor or employee shall use or disclose the Presentation except as specifically permitted by this Agreement.

Projections

The presentation's financial and other projections have been prepared using assumptions and hypotheses created by Shoal Point's management based on information provided to them and through due diligence. The assumptions used in the preparation of the projection reflect management's intended course of action for the projection period based on management's judgment as to the most probable set of economic conditions if the assumptions they consider most likely are realized. The assumptions may not necessarily be the most probable and are based on information existing as at the date of this presentation.

The assumptions are those that management believes are significant to the projection. Some assumptions may not materialize and unanticipated events and circumstances may occur subsequent to the date of this projection; therefore, the actual results achieved during the projection period may vary materially from the projections. This projection is based on our assumptions and there is a major risk that actual results will vary, perhaps materially, from the results projected.

Management does not intend to update this projection subsequent to its issue.

Our Partner in Kansas is Shelby Resources, LLC

- Private Company with no employees it is a partnership where everybody has skin in the game.
- Founded 1995, drilled 230 wells since and conducted 30 3D's, total of 390 square miles. Overall, 70% drilling success rate since 1995.
- Sold producing assets for \$53 million in April 2008. Since then has developed an additional 1.8 million barrels of oil reserves.
- 3 geologists, 1 Geophysicist, 1 drilling and completions engineer, 1 reservoir engineer, 1 landman and 1 financial officer.

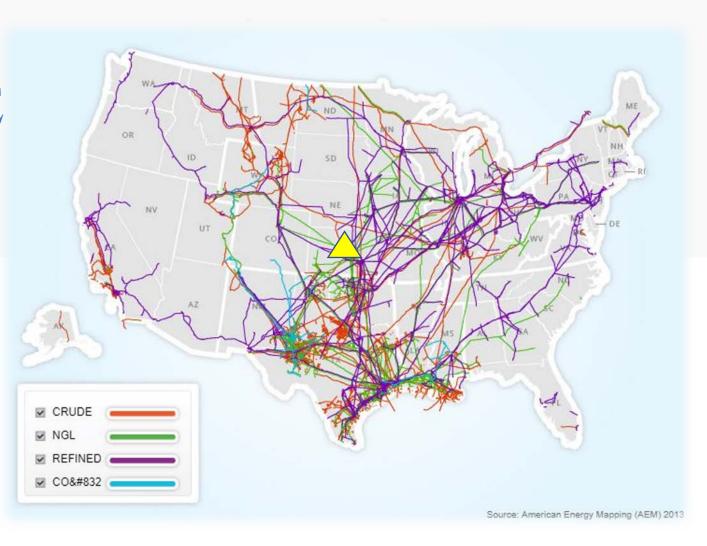


PIPELINE INFRASTRUCTURE

Easy to get product to market

Marketing agreement with Plains Marketing yields WTI price minus \$4.25 at the well site. We will get paid monthly for previous months' production.

Mt. Evans Prospect



Mt. Evans Prospect



- Oil friendly
- Pipeline infrastructure, easy to get product to market
- Off the radar Not the Permian Basin or Shale Unconventionals
- Drilled in the 60's and 70's with low tech methods

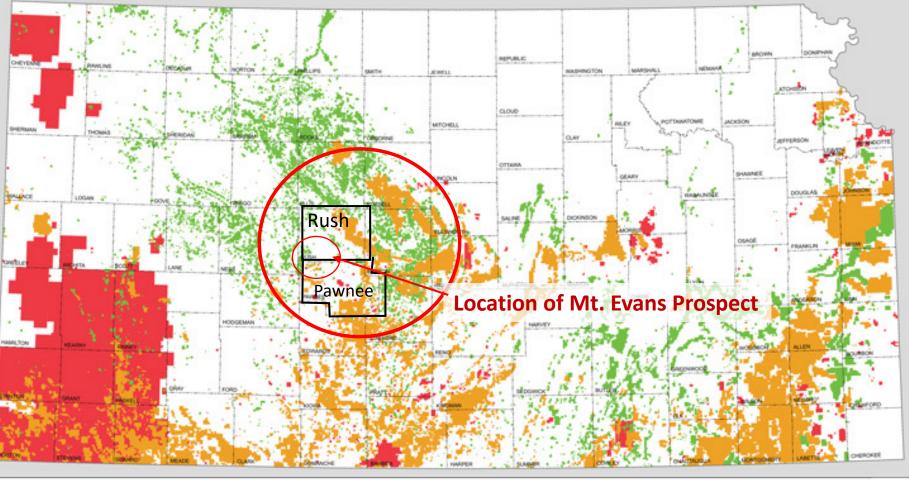
WHY KANSAS?



- Very little seismic used back then
- Vertical, shallow wells, (+- 4,000 ft.), no technical issues
- 36 40 API oil.

LOCATION

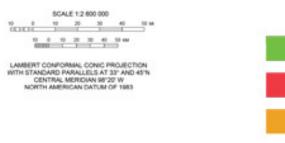
Central Kansas Uplift



This map was prepared by the staff of the Kansas Geological Survey and is based on Oil and Gas Fields in Kansas (1967) and subsequent revisions with the same name (1975, 1989, 1990, and 1993). Fields are represented according to their status as of June 1, 2009. Listings of fields by location, name, and cumulative production are found in the Survey's interactive oil and gas map viewer located at <u>http://maps.kgs.loc.edu/oilgas/index.cfm</u>. For viewer instructions, click on the "Help" tab at the top of the page. Due to frequent data updates, field and production area boundaries may differ slightly from those shown on this map. All fields are shown without differentiation between active and inactive. Areas of natural gas production from cool are not included on this map.

As set forth in Kansas Administrative Rule 82-3-102, field boundaries are determined by the Kansas Corporation Commission after considering the recommendations of the Conservation Division, Kansas Corporation Commission, and the Nomenclature Committee, Kansas Geological Society.

The Kansas Geological Survey does not guarantee this map to be free from errors or inaccuracies and disclaims any responsibility or liability for interpretations made from the map or decisions based thereon.



CSE: SHP

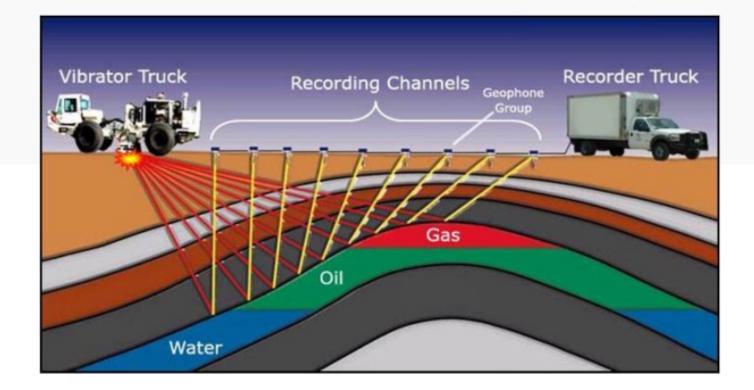
Oil and gas field

Named Fields

Oil field

Gas field

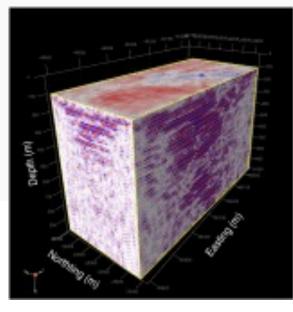
3D Seismic Data Acquisition



Step 1 -Seismic Data Acquisition:

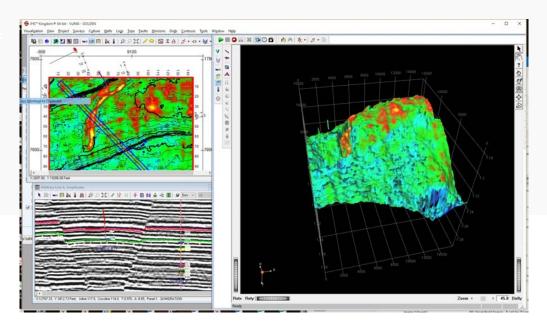
A seismic survey is conducted by creating a shock wave or seismic wave on the ground along a predetermined line, by using a heavy vehicle (Vibroseis truck) with plates that vibrate on the ground. Each energy source will send a seismic wave into the earth and when reflected by subsurface formations, the sound will return to the surface and be recorded by receivers called geophones. By analyzing the time it takes for the seismic waves to reflect off subsurface formations and return to the surface, a geophysicist can map subsurface formations and anomalies and predict where oil or gas may be trapped for drilling.

3D Seismic Analysis



Step 2 – Seismic Data Processing:

The data recorded from a seismic survey is originally in its unprocessed or raw form. In order for it to be interpreted, it must go through a series of computerized tests. These processes include filtering, stacking, migrating and other computer analysis which make the data usable during the interpretation process.



Step 3 – Seismic Data Interpretation:

Finally, the resulting processed data must be correlated to rock layers and interpreted by a geophysicist. Structural and stratigraphic maps are constructed, and reservoir properties of productive intervals are analyzed.

DIRECTORS & MANAGEMENT



Mark Jarvis, CEO, President And Chairman

Mr. Jarvis has more than 30 years of experience in exploration and development of oil and gas and metals. After a career in financing exploration projects as a stockbroker, he moved to the corporate side of the business in 1996. He joined the board of Ultra Petroleum, which at the time had a large, unconventional gas prospect that ultimately became 3 TCF of proved reserves.

Natasha Tsai CFO



Jock McCracken Exploration Manager



Brian Usher-Jones, Director

Mr. Usher-Jones has been a merchant banker since 1995 and is the former President of MB Capital Corporation and Thomson Kernaghan Co. Ltd., an investment banking firm in Toronto, Canada. Mr. Usher-Jones is a Chartered Accountant and has a Bachelor of Commerce degree from Concordia University.

Leslie Young Corporate Secretary





Eric Schneider, Director

Mr. Schneider is a partner of the law firm of Miller Thomson LLP where he has practiced law since 1999. From 1990-1999 he was Vice President, Secretary and General Counsel at Schneider Corporation. Mr. Schneider currently serves on the Board of SQI Diagnostics Inc., a TSX.V listed company and has served on the boards of several public companies in the past. Mr. Schneider obtained a B.Sc. (physics) from the University of Waterloo 1975, J.D. from the University of Toronto in 1978.

Holly Millar Director of Communications



Stock Information

Symbol on the CSE

SHP

Share Capitalization as of March 2022

Issued Shares	72,586,474
Warrants O/S	16,314,729
Options O/S	6,200,000
Shares, fully diluted	95,101,203*

THANK YOU

MARK JARVIS, President + CEO

Suite 203, 700 West Pender Street Vancouver, British Columbia Canada V6C 1G8

Phone: (416) 637-2181 Email: info@shoalpointenergy.com

Shoal Point

Energy Ltd.