

# Shoal Point Energy

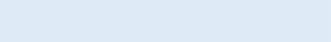


Mt. Evans Partnership with Shelby  
Resources in Kansas

## Corporate Presentation

September 2020

# DISCLAIMER



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## Projections

The presentation's financial and other projections have been prepared using assumptions and hypotheses created by Shoal Point's management based on information provided to them and through due diligence. The assumptions used in the preparation of the projection reflect management's intended course of action for the projection period based on management's judgment as to the most probable set of economic conditions if the assumptions they consider most likely are realized. The assumptions may not necessarily be the most probable and are based on information existing as at the date of this presentation.

The assumptions are those that management believes are significant to the projection. Some assumptions may not materialize and unanticipated events and circumstances may occur subsequent to the date of this projection; therefore, the actual results achieved during the projection period may vary materially from the projections. This projection is based on our assumptions and there is a major risk that actual results will vary, perhaps materially, from the results projected.

Management does not intend to update this projection subsequent to its issue.

# Our Partner in Kansas is Shelby Resources, LLC

- Private Company with no employees – it is a partnership where everybody has skin in the game.
- Founded 1995, drilled 230 wells since and conducted 30 3D's, total of 390 square miles. Overall, 70% drilling success rate since 1995.
- Sold producing assets for \$53 million in April 2008. Since then has developed an additional 1.8 million barrels of oil reserves.
- 3 geologists, 1 Geophysicist, 1 drilling and completions engineer, 1 reservoir engineer, 1 landman and 1 financial officer.



*Note: All funds in US dollars unless otherwise stated*

# Shoal Point has farmed into Shelby's Mt. Evans play

Shoal Point Energy has earned a 65% working interest of an 80% net revenue interest by:

- Paying \$75,000
- Financing a 3D seismic shoot
- Drilling the first well to casing point at 4,764 feet

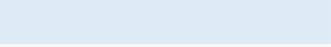
All operations will now be conducted as a joint venture with Shoal Point holding a 65% working interest and our partner holding a 35% interest

The area of mutual interest is 121 square miles.



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# Summary and plan for Mt. Evans Project



We have shot and analyzed 3D seismic and performed an inversion on the data. Three tier one target structures have been identified, plus other areas of interest that require further analysis.

We have drilled our first well and completed a secondary zone. This marks the start of commercial production. Based on log analysis and oil flows in drill stem tests, this well looks similar to historic producing wells in the area. Production testing of this secondary zone is expected to last approximately 30 to 60 days, after which the higher, primary zone will be completed and put on production and the two zones' production will be commingled.

After we incorporate log data into our seismic and geological model and analyze production data from our first well, we will select a second location and drill, possibly in March.

Our plan is to continue drilling the Mt. Evans project, financed by cash flow.

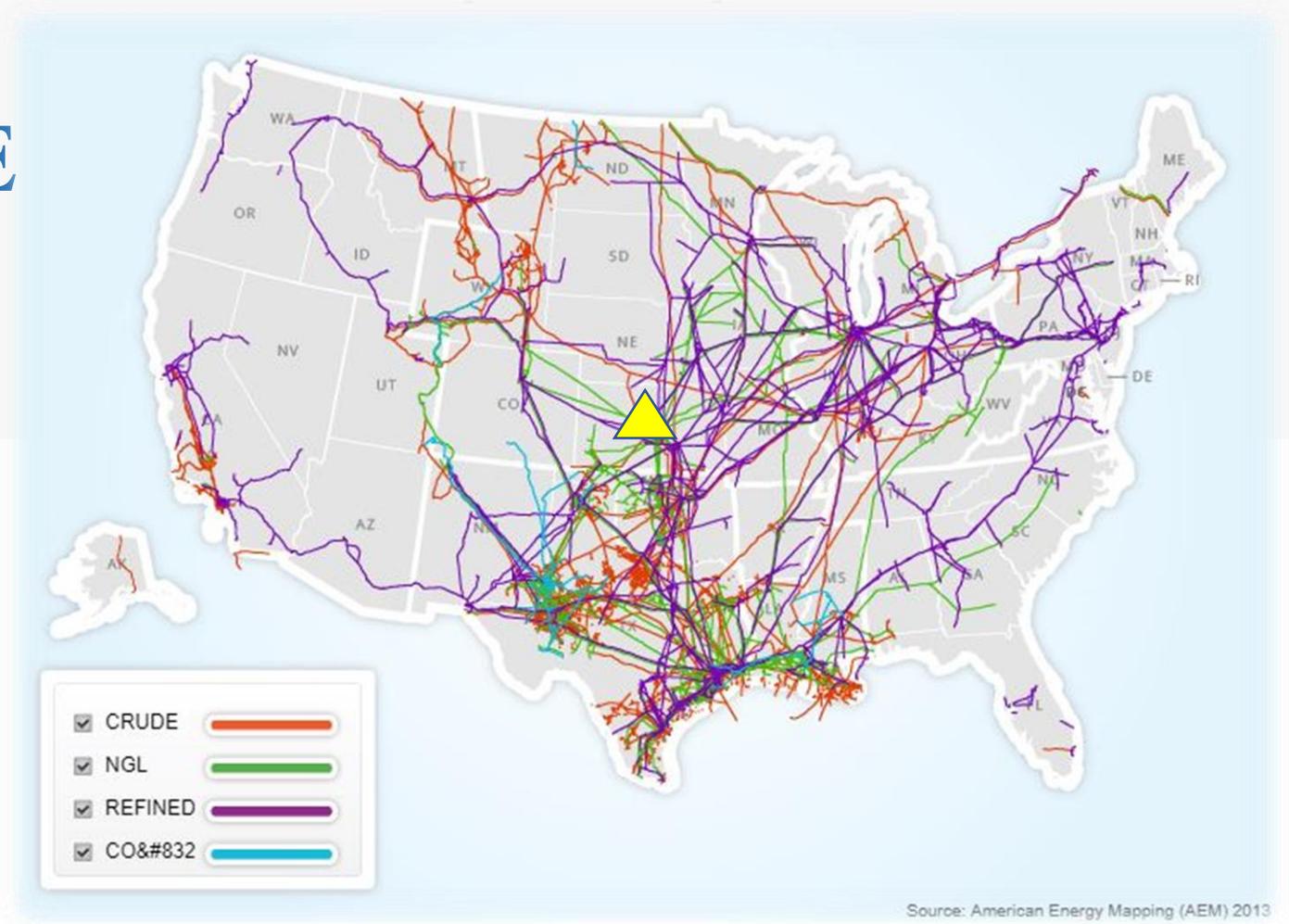
We are actively evaluating other projects in the United States.

# PIPELINE INFRASTRUCTURE

## Easy to get product to market

Marketing agreement with Plains Marketing yields WTI price minus \$4.25 at the well site. We will get paid monthly for previous months' production.

 Mt. Evans Prospect



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## Mt. Evans Prospect



## WHY KANSAS?

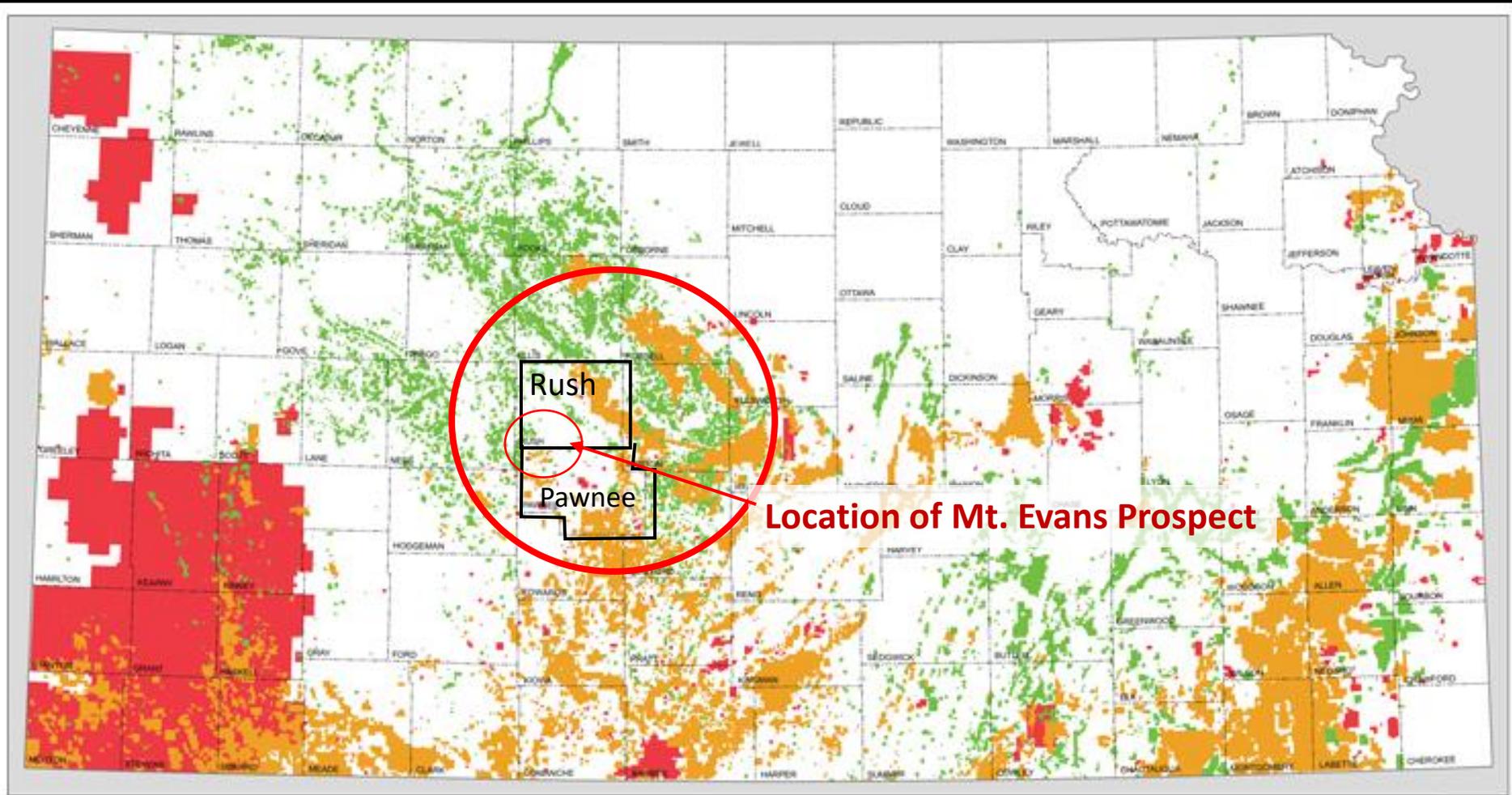


- Oil friendly
- Pipeline infrastructure, easy to get product to market
- Off the radar - Not the Permian Basin or Shale Unconventionals
- Drilled in the 60's and 70's with low tech methods
- Very little seismic used back then
- Vertical, shallow wells, (+- 4,000 ft.), no technical issues
- 36 - 40 API oil.

# LOCATION LOCATION LOCATION



Central Kansas Uplift



This map was prepared by the staff of the Kansas Geological Survey and is based on Oil and Gas Fields in Kansas (1967) and subsequent revisions with the same name (1975, 1989, 1990, and 1993). Fields are represented according to their status as of June 1, 2009. Listings of fields by location, name, and cumulative production are found in the Survey's interactive oil and gas map viewer located at <http://maps.kgs.ku.edu/oilgas/index.cfm>. For viewer instructions, click on the "Help" tab at the top of the page. Due to frequent data updates, field and production area boundaries may differ slightly from those shown on this map. All fields are shown without differentiation between active and inactive. Areas of natural gas production from coal are not included on this map.

As set forth in Kansas Administrative Rule 82-3-102, field boundaries are determined by the Kansas Corporation Commission after considering the recommendations of the Conservation Division, Kansas Corporation Commission, and the Nomenclature Committee, Kansas Geological Society.

The Kansas Geological Survey does not guarantee this map to be free from errors or inaccuracies and disclaims any responsibility or liability for interpretations made from the map or decisions based thereon.

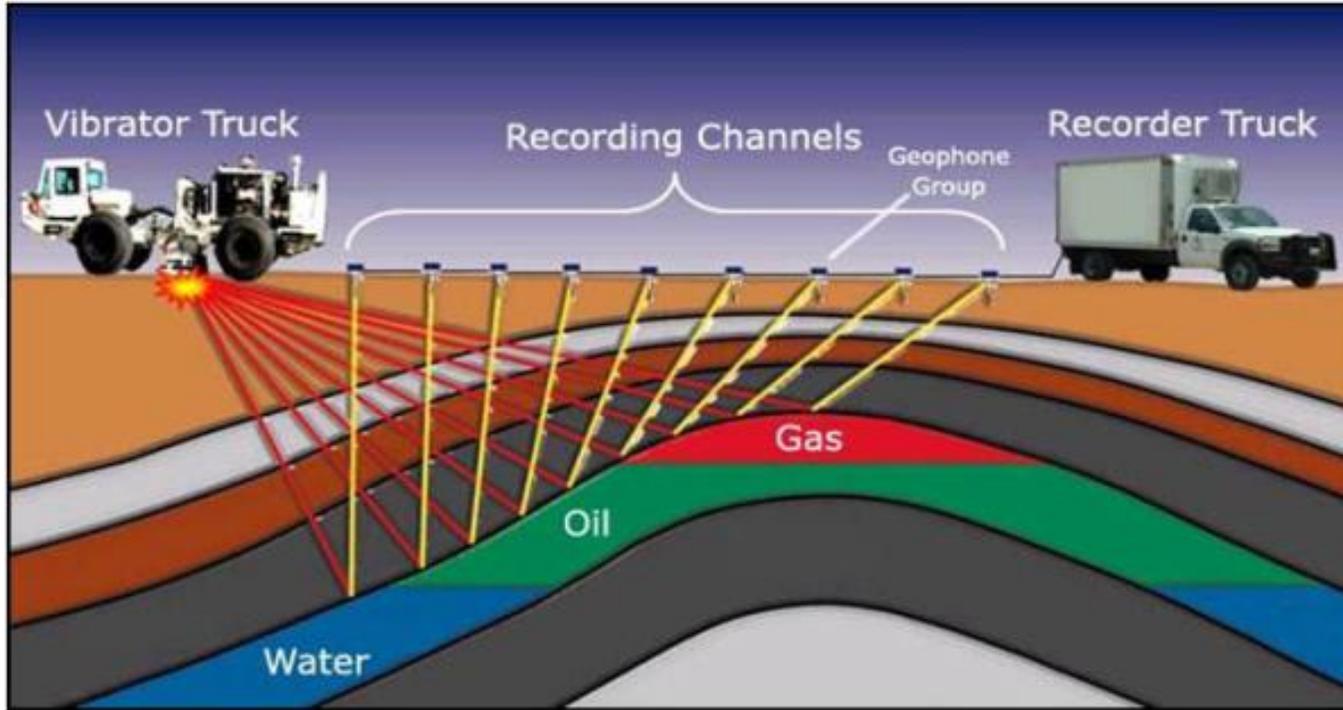


LAMBERT CONFORMAL CONIC PROJECTION  
WITH STANDARD PARALLELS AT 33° AND 45°N  
CENTRAL MERIDIAN 98°20' W  
NORTH AMERICAN DATUM OF 1983

## Named Fields

-  Oil field
-  Gas field
-  Oil and gas field

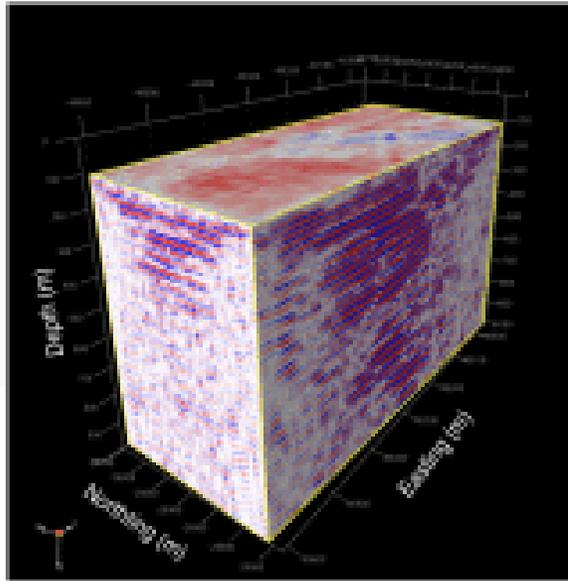
# 3D Seismic Data Acquisition



## Step 1 -Seismic Data Acquisition:

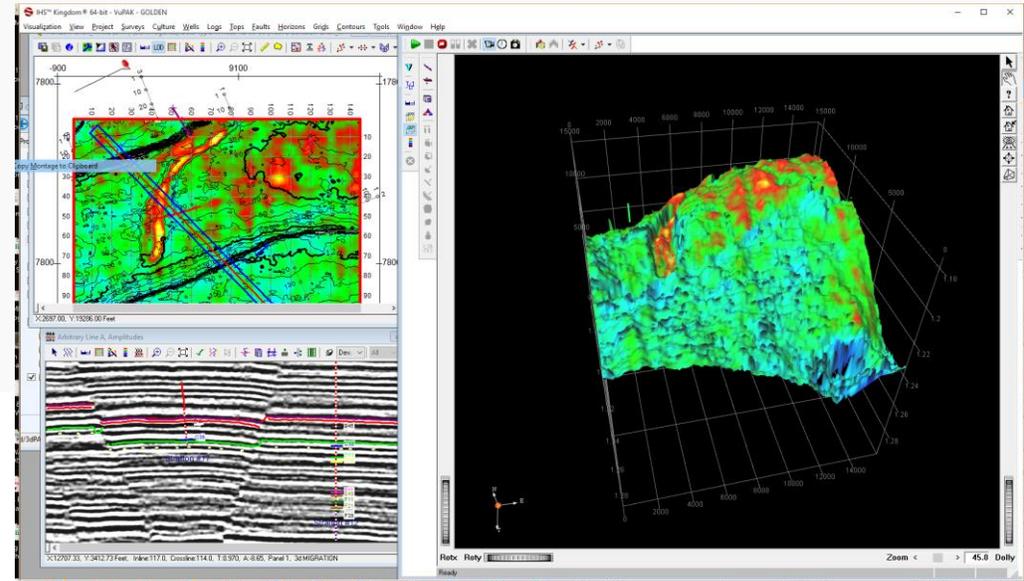
A seismic survey is conducted by creating a shock wave or seismic wave on the ground along a predetermined line, by using a heavy vehicle (Vibroseis truck) with plates that vibrate on the ground. Each energy source will send a seismic wave into the earth and when reflected by subsurface formations, the sound will return to the surface and be recorded by receivers called geophones. By analyzing the time it takes for the seismic waves to reflect off subsurface formations and return to the surface, a geophysicist can map subsurface formations and anomalies and predict where oil or gas may be trapped for drilling.

# 3D Seismic Analysis



## Step 2 – Seismic Data Processing:

The data recorded from a seismic survey is originally in its unprocessed or raw form. In order for it to be interpreted, it must go through a series of computerized tests. These processes include filtering, stacking, migrating and other computer analysis which make the data usable during the interpretation process.



## Step 3 – Seismic Data Interpretation:

Finally, the resulting processed data must be correlated to rock layers and interpreted by a geophysicist. Structural and stratigraphic maps are constructed, and reservoir properties of productive intervals are analyzed.

# DIRECTORS & MANAGEMENT

**Mark Jarvis, CEO, President And Chairman**



Mr. Jarvis has more than 30 years of experience in exploration and development of oil and gas and metals. After a career in financing exploration projects as a stockbroker, he moved to the corporate side of the business in 1996. He joined the board of Ultra Petroleum, which at the time had a large, unconventional gas prospect that ultimately became 3 TCF of proved reserves.

**Brian Usher-Jones, Director**



Mr. Usher-Jones has been a merchant banker since 1995 and is the former President of MB Capital Corporation and Thomson Kernaghan Co. Ltd., an investment banking firm in Toronto, Canada. Mr. Usher-Jones is a Chartered Accountant and has a Bachelor of Commerce degree from Concordia University.

**Eric Schneider, Director**



Mr. Schneider is a partner of the law firm of Miller Thomson LLP where he has practiced law since 1999. From 1990-1999 he was Vice President, Secretary and General Counsel at Schneider Corporation. Mr. Schneider currently serves on the Board of SQI Diagnostics Inc., a TSX.V listed company and has served on the boards of several public companies in the past. Mr. Schneider obtained a B.Sc. (physics) from the University of Waterloo 1975, J.D. from the University of Toronto in 1978.

**Natasha Tsai**  
CFO



**Jock McCracken**  
Exploration Manager



**Leslie Young**  
Corporate Secretary



**Erick Bertsch**  
Director of  
Communications



## Stock Information

Symbol on the CSE

SHP

## Share Capitalization as of September 1, 2020

Issued Shares	65,046,120
Warrants O/S	15,209,515
Options O/S	5,010,000
Shares, fully diluted	85,265,635*

*\*(assumes all warrants and options exercised)*

# THANK YOU

MARK JARVIS, President + CEO  
ERICK BERTSCH, Director of Communications

Suite 203, 700 West Pender Street  
Vancouver, British Columbia  
Canada  
V6C 1G8

Phone: (416) 637-2181 x312  
Email: [info@shoalpointenergy.com](mailto:info@shoalpointenergy.com)

